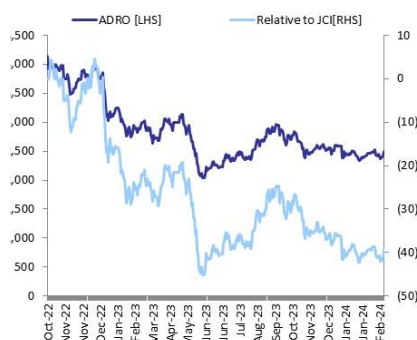


Buy

(Maintained)

Last Price (Rp)	2,490
Target Price (Rp)	2,850
Previous Target Price (Rp)	2,800
Upside/Downside	+14.5%
No. of Shares (mn)	31,986
Mkt Cap (Rpbn/US\$mn)	79,645/5,073
Avg, Daily T/O (Rpbn/US\$mn)	111.7/7.1
Free Float (%)	40.3
Major Shareholder (%)	
PT Adaro Strategic	43.9
Garibaldi Thohir	6.2
EPS Consensus (US\$cents)	
	2024F 2025F 2026F
BRIDS	3.6 2.4 2.3
Consensus	3.4 2.9 3.0
BRIDS/Cons (%)	6.8 (18.8) (21.7)

ADRO relative to JCI Index



Source: Bloomberg

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Adaro Energy (ADRO IJ)

Solid operationals and coking coal ASP drove FY23 NP beat; conservative mgmt. FY24 target

- The 4Q23/FY23 net profit beat was supported by solid production/sales volumes (+5/+7% yoy) and better ASP from coking coal
- The Mgmt's FY24 sales volume growth target implies a soft thermal coal market, inline with our view of further price normalization in FY24-25F
- We fine-tuned our FY24-25F estimates (+10.5%/+28%vs.prev); Buy rating maintained with slightly higher TP of Rp2,850

4Q23 profit beat on solid operational deliveries, strong coking coal price

ADRO posted 4Q23 net profit of US\$423mn (-28% yoy/ +22% qoq), bringing its FY23 net profit to US\$1.64bn (-34% yoy, inline with ours and above consensus est. at 100/107% of FY23 estimates). Its FY23 operating profit of US\$2.19bn (-49% yoy) is in-line with our estimate, supported by solid coal sales (66Mt. +7% yoy, 103% of our FY23 est.), from production growth at its newer mines (Balangan 8Mt +13% yoy, MIP: 4.2Mt +27% yoy), and manageable costs. FY23 ASP beat (US\$96/t, -26% yoy, 141% of our FY23 est.) was aided by stronger-than-expected 4Q23 ASP of ADMR's coking coal.

The Mgmt's FY24 guidance implies a soft thermal coal market outlook

ADRO targets FY24 sales volume of 65-67Mt (implying -2% to 2% yoy), with flat sales volume for its thermal coal and thus only expects volume growth to be driven by ADMR's coking coal (production growth target of 5.4-5.9Mt, +10-31% yoy). We see that the mgmt's targets reflect a combination of: 1) a conservative outlook for thermal coal price amid strong growth in Indonesia's export. 2) better confidence in the coking coal market and ADMR's coking coal logistic, following FY23 solid sales volume of 4.5Mt (+52% yoy, 5% above the initial target).

FY24-25F est. fine-tuned; thermal coal normalization remains a key driver

We fine tune our FY24-25F estimates, reflecting higher sales volume assumptions and ASP (mainly from coking coal), and introduced a FY26F net profit estimate. We continue to expect FY24-26F earnings to contract to reflect thermal coal price normalization amid higher supply growth vs. demand.

Maintain Buy rating with a slightly higher TP of Rp2850

We think ADRO's low-cost operation and ample reserves shall sustain its strong FCF generation and dividend distribution (current yield of 12.4%) for LT investors, despite the current coal price correction cycle. Our DCF-based TP of Rp2,850 is based on LT coal price of US\$90/t and WACC of 12.8%. Key risks to our view are weaker coal price and production shortfall.

Key Financials

Year to 31 Dec	2022A	2023A	2024F	2025F	2026F
Revenue (US\$mn)	8,102	6,518	6,270	5,283	5,372
EBITDA (US\$mn)	4,799	2,510	2,126	1,570	1,597
EBITDA Growth (%)	143.2	(47.7)	(15.3)	(26.1)	1.7
Net Profit (US\$mn)	2,493	1,641	1,162	753	747
EPS (US\$cents)	8.7	5.1	3.6	2.4	2.3
EPS Growth (%)	199.0	(41.6)	(28.8)	(35.2)	(0.8)
BVPS (US\$cents)	18.8	21.2	21.0	22.0	12.7
DPS (US\$cents)	2.9	3.1	2.0	1.3	1.1
PER (x)	1.8	3.1	4.4	6.7	6.8
PBV (x)	0.8	0.7	0.8	0.7	1.2
Dividen yield (%)	18.3	19.6	12.4	8.5	6.6
EV/EBITDA	0.5	1.0	1.4	1.7	3.6

Source: ADRO, BRIDS Estimates

ADRO 4Q23/FY23 net profit beat but inline operating profit

- ADRO posted 4Q23 net profit of US\$423mn (-28% yoy/ +22% qoq), bringing the FY23 net profit to US\$1.64bn (-34% yoy, inline with ours and above consensus est at 100/107% of FY23 estimates). The better-than-expected FY23 core/ net profit (vs. consensus est.) is mainly attributed to non-operating items (e.g. income tax and other income).
- At the operating level, FY23 operating profit were in-line at US\$2.19bn (-49% yoy, 104% of our/ consensus), driven by 4Q23 OP of US\$575mn (-50% yoy/ +31% qoq)
- Overall, the operating performance showed solid coal production, while the FY23 ASP was supported by stronger-than-expected 4Q23 ASP of ADMR's coking coal
- Coal sales volume: 66Mt (+7% yoy, 103% of our FY23 est.)
- Coal ASP: US\$96/t (-26% yoy, 141% of our FY23 est.)
- Coal COGS/t: US\$58/t (+8% yoy, 104% of our FY23 est.)

Exhibit 1. 4Q23/FY23 results summary

ADRO 12M23 results (US\$ mn)	FY23	FY22	yoy%	4Q23	4Q22	yoy%	3Q23	qoq%	BRIDS FY23F	% of BRIDS	Cons FY23F	% of cons
Revenue	6,518	8,102	-20%	1,536	2,189	-30%	1,502	2%	6,775	96%	6,257	104%
COGS	(3,980)	(3,449)	15%	(987)	(901)	9%	(960)	3%	(4,261)	93%	(3,689)	108%
Gross profit	2,537	4,653	-45%	550	1,288	-57%	542	1%	2,514	101%	2,568	99%
Gross profit margin	39%	57%	-32%	36%	59%	-39%	36%	37%	37%	101%	41%	104%
Opex	(344)	(375)	-8%	25	(144)	-118%	(101)	-125%	(399)	86%	(463)	104%
EBIT	2,193	4,277	-49%	575	1,144	-50%	440	31%	2,115	104%	2,105	104%
EBIT margin (%)	34%	53%	-36%	37%	52%	-28%	29%	31%	31%	104%	34%	104%
EBITDA	2,554	5,030	-49%	610	1,232	-50%	551	11%	2,679	95%	2,460	104%
EBITDA margin (%)	39%	62%	-37%	40%	56%	-29%	37%	40%	40%	95%	39%	104%
Interest income	140	48	195%	43	25	74%	34	26%	20	702%		
Interest expenses	(109)	(89)	22%	(28)	(27)	3%	(27)	2%	(80)	137%		
Profit/loss in JV	108	210	-49%	32	(12)	-380%	23	41%	340	32%		
Others	(38)	31	-223%	(38)	12	-403%	-	N/A	-			
Profit before tax	2,294	4,476	-49%	584	1,143	-49%	470	24%	2,395	96%	2,254	102%
Tax expenses	(439)	(1,645)	-73%	(107)	(480)	-78%	(88)	22%	(522)			
Minority interests	(213)	(338)	-37%	(55)	(73)	-25%	(37)	48%	(224)			
Net income	1,641	2,493	-34%	423	590	-28%	345	22%	1,649	100%	1,529	107%
Core profit	1,679	2,462	-32%	460	577	-20%	345	33%	1,649	102%	1,529	110%
Coal production volume (m tonnes)	66	63	5%	15	18	-13%	17,5	-13%	64,0	103%		
Coal sales volume (m tonnes)	66	61	7%	17	17	-3%	16,5	1%	64,0	103%		
Coal ASP (US\$/tonne)	96	129	-26%	89	127	-30%	88	1%	68	141%		
COGS/tonne (US\$/tonne)	58	54	8%	56	50	12%	56	0%	56	104%		
OB removal (m bcm)	286,4	236	21%	69	62	11%	88	-21%	320	89%		
Strip ratios	4,3	3,7	16%	5	4	28%	5,0	-9%	5,0	87%		

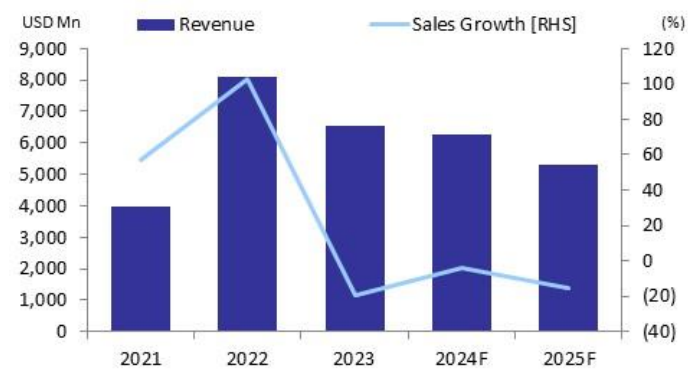
Source: Company, BRIDS Estimates

Exhibit 2. Summary of estimates revision

USDmn	New			Old			Diff.		
	2024F	2025F	2026F	2024F	2025F	2026F	2024F	2025F	2026F
Revenue	6,270	5,283	5,372	5,876	5,029	5,226	6.7%	5.0%	2.8%
Gross profit	2,068	1,444	1,460	1,866	1,333	1,420	10.8%	8.3%	2.8%
Operating profit	1,679	1,089	1,080	1,497	990	1,047	12.2%	10.0%	3.2%
Pre-tax profit	1,694	1,099	1,090	1,527	903	951	11.0%	21.7%	14.7%
Net Income	1,162	753	747	1,052	588	618	10.5%	28.0%	20.8%
Gross Margin	33%	27%	27%	32%	27%	27%			
Operating Margin	27%	21%	20%	25%	20%	20%			
Net Margin	19%	14%	14%	18%	12%	12%			
Coal Production	68.8	70.0	71.0	64.2	66.3	68.9	7.2%	5.5%	3.0%
Coal Sales Volume	68.8	70.0	71.0	64.2	66.3	68.9	7.2%	5.5%	3.0%
ASP	84.1	68.7	68.7	84.0	68.6	68.7	0.1%	0.1%	0.1%

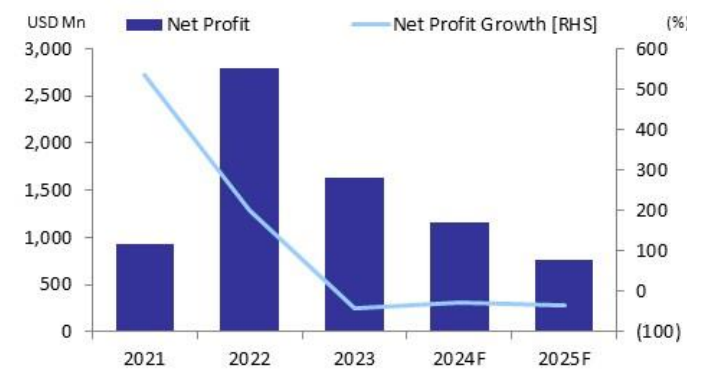
Source: BRIDS Estimates

Exhibit 3. Revenue and Growth



Source: Company, BRIDS Estimates

Exhibit 4. Net Profit and Growth



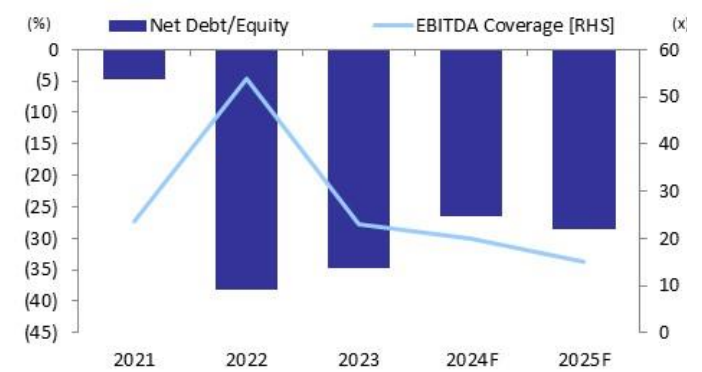
Source: Company, BRIDS Estimates

Exhibit 5. Margins



Source: Company, BRIDS Estimates

Exhibit 6. Gearing Level



Source: Company, BRIDS Estimates

Exhibit 7. Income Statement

Year to 31 Dec (US\$mn)	2022A	2023A	2024F	2025F	2026F
Revenue	8,102	6,518	6,270	5,283	5,372
COGS	(3,449)	(3,980)	(4,202)	(3,838)	(3,912)
Gross profit	4,653	2,537	2,068	1,444	1,460
EBITDA	4,799	2,510	2,126	1,570	1,597
Oper. profit	4,277	2,193	1,679	1,089	1,080
Interest income	48	140	20	19	20
Interest expense	(89)	(109)	(107)	(105)	(103)
Forex Gain/(Loss)	0	0	0	0	0
Income From Assoc. Co's	210	108	113	113	113
Other Income (Expenses)	31	(38)	(10)	(18)	(20)
Pre-tax profit	4,476	2,294	1,694	1,099	1,090
Income tax	(1,645)	(439)	(373)	(242)	(240)
Minority interest	(338)	(213)	(160)	(104)	(103)
Net profit	2,493	1,641	1,162	753	747
Core Net Profit	2,462	1,679	1,172	771	767

Exhibit 8. Balance Sheet

Year to 31 Dec (US\$mn)	2022A	2023A	2024F	2025F	2026F
Cash & cash equivalent	4,067	3,311	2,826	3,095	(6)
Receivables	665	542	643	531	542
Inventory	199	171	166	151	154
Other Curr. Asset	283	230	209	178	180
Fixed assets - Net	1,452	1,754	2,098	2,190	2,271
Other non-curr.asset	4,011	4,416	4,153	4,201	4,238
Total asset	10,782	10,473	10,183	10,435	7,467
ST Debt	176	252	253	256	261
Payables	333	345	531	491	499
Other Curr. Liabilities	1,939	1,539	483	412	417
Long Term Debt	1,404	487	469	447	428
Other LT. Liabilities	404	441	517	472	485
Total Liabilities	4,255	3,064	2,252	2,078	2,089
Shareholder's Funds	6,025	6,773	6,717	7,039	4,061
Minority interests	503	636	1,214	1,318	1,318
Total Equity & Liabilities	10,782	10,473	10,183	10,435	7,467

Exhibit 9. Cash Flow

Year to 31 Dec (US\$mn)	2022A	2023A	2024F	2025F	2026F
Net income	2,791	1,631	1,162	753	747
Depreciation and Amort.	0	0	0	0	0
Change in Working Capital	0	0	0	0	0
Other Oper. Cash Flow	42	(31)	88	86	83
Operating Cash Flow	2,833	1,600	1,249	839	831
Capex	0	0	0	0	0
Others Inv. Cash Flow	48	140	20	19	20
Investing Cash Flow	48	140	20	19	20
Net change in debt	0	0	0	0	0
New Capital	0	0	0	0	0
Dividend payment	0	0	0	0	0
Other Fin. Cash Flow	(89)	(109)	(107)	(105)	(103)
Financing Cash Flow	(89)	(109)	(107)	(105)	(103)
Net Change in Cash	2,791	1,631	1,162	753	747
Cash - begin of the year	1,811	4,067	3,311	2,826	3,095
Cash - end of the year	4,067	3,311	2,826	3,095	(6)

Exhibit 10. Key Ratio

Year to 31 Dec	2022A	2023A	2024F	2025F	2026F
Growth (%)					
Sales	102.9	(19.6)	(3.8)	(15.7)	1.7
EBITDA	143.2	(47.7)	(15.3)	(26.1)	1.7
Operating profit	179.9	(48.7)	(23.4)	(35.1)	(0.8)
Net profit	199.0	(41.6)	(28.8)	(35.2)	(0.8)
Profitability (%)					
Gross margin	57.4	38.9	33.0	27.3	27.2
EBITDA margin	59.2	38.5	33.9	29.7	29.7
Operating margin	52.8	33.7	26.8	20.6	20.1
Net margin	34.4	25.0	18.5	14.3	13.9
ROAA	30.4	15.3	11.2	7.3	8.3
ROAE	54.9	25.5	17.2	11.0	13.5
Leverage					
Net Gearing (x)	(0.4)	(0.3)	(0.3)	(0.3)	0.1
Interest Coverage (x)	47.9	20.0	15.7	10.4	10.5

Source : ADRO, BRIDS Estimates

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INVESTMENT RATING

BUY	Expected total return of 10% or more within a 12-month period
HOLD	Expected total return between -10% and 10% within a 12-month period
SELL	Expected total return of -10% or worse within a 12-month period

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